

Financial Data

| | FY2024 | | | | | | | FY2025 | | | |
|--|-------------------------------------|--------------------------------------|--|-------------------------------------|---|--------------------------------------|----------|-------------------------------------|--------------------------------------|--|-------|
| | First Quarter (Apr. - Jun. 2024) | Second Quarter (Jul. - Sep. 2024) | Second Quarter Cumulative (Apr. - Sep. 2024) | Third Quarter (Oct. - Dec. 2024) | Third Quarter Cumulative (Apr. - Dec. 2024) | Fourth Quarter (Jan. - Mar. 2025) | FY2024 | First Quarter (Apr. - Jun. 2025) | Second Quarter (Jul. - Sep. 2025) | Second Quarter Cumulative (Apr. - Sep. 2025) | |
| Consolidated Statement of Profit or Loss (Unit:Billion Yen) | | | | | | | | | | | |
| Revenue (Net sales) | 765.9 | 885.0 | 1,651.0 | 845.3 | 2,496.4 | 859.4 | 3,355.9 | 830.8 | 699.0 | 1,529.8 | |
| Operating profit | 134.4 | 62.9 | 197.3 | 39.6 | 237.0 | 3.7 | 240.7 | 127.5 | 89.6 | 217.2 | |
| Profit before tax | 136.2 | 80.5 | 216.8 | 33.9 | 250.7 | 27.3 | 278.1 | 137.2 | 93.0 | 230.3 | |
| Profit | 93.4 | 45.5 | 138.9 | 15.8 | 154.7 | 29.1 | 183.9 | 92.5 | 63.7 | 156.2 | |
| Time lag effect | 20.3 | -3.6 | 16.6 | 15.3 | 31.9 | 8.1 | 40.1 | 44.2 | 22.9 | 67.1 | |
| Profit excl. time lag | 73.0 | 49.1 | 122.2 | 0.5 | 122.7 | 20.9 | 143.7 | 48.3 | 40.8 | 89.1 | 200.0 |
| Segment - Total Revenue | | | | | | | | | | | |
| Fuel | 108.7 | 92.5 | 201.3 | 108.9 | 310.3 | 95.9 | 406.2 | 106.8 | 96.2 | 203.1 | |
| Overseas power generation and renewable energy | 16.2 | 14.1 | 30.4 | 21.7 | 52.1 | 20.6 | 72.7 | 18.6 | 18.3 | 36.9 | |
| Domestic thermal power generation and gas | 875.5 | 1,164.3 | 2,039.8 | 1,046.8 | 3,086.7 | 1,178.6 | 4,265.3 | 928.8 | 1,044.2 | 1,973.0 | |
| Adjustments | -234.6 | -385.9 | -620.5 | -332.1 | -952.7 | -435.7 | -1,388.4 | -223.5 | -459.8 | -683.3 | |
| Segment - Profit / Loss excl. time lag | 73.0 | 49.1 | 122.2 | 0.5 | 122.7 | 20.9 | 143.7 | 48.3 | 40.8 | 89.1 | |
| Fuel | 29.5 | 35.2 | 64.7 | 21.9 | 86.7 | 35.9 | 122.7 | 32.5 | 30.1 | 62.7 | 120.0 |
| Overseas power generation and renewable energy | 5.4 | -1.2 | 4.2 | 3.4 | 7.6 | 0.6 | 8.3 | -0.9 | 20.9 | 19.9 | 30.0 |
| Domestic thermal power generation and gas | 30.2 | 23.0 | 53.3 | 11.7 | 65.0 | 19.1 | 84.1 | 26.6 | -4.0 | 22.6 | 80.0 |
| Adjustments | 7.8 | -7.8 | -0 | -36.6 | -36.7 | -34.7 | -71.4 | -9.9 | -6.2 | -16.2 | -30.0 |
| Consolidated Statement of Financial Position (Unit:Billion Yen) | | | | | | | | | | | |
| Assets | 8,708.6 | | 8,423.1 | | 8,541.8 | | 8,589.7 | 8,226.2 | | 7,982.9 | |
| Liabilities | 5,671.6 | | 5,502.5 | | 5,599.1 | | 5,596.4 | 5,344.1 | | 4,998.4 | |
| Interest-bearing liabilities | 3,174.0 | | 3,116.8 | | 3,239.4 | | 3,099.7 | 3,014.5 | | 2,709.2 | |
| Equity | 3,037.0 | | 2,920.6 | | 2,942.6 | | 2,993.2 | 2,882.1 | | 2,984.4 | |
| Consolidated Statement of Cash Flows (Unit:Billion Yen) | | | | | | | | | | | |
| Operating cash flow | 6.9 | 169.5 | 176.4 | 19.8 | 196.3 | 208.8 | 405.1 | 175.5 | 149.2 | 324.7 | |
| Investment cash flow | -46.0 | -63.2 | -109.3 | -248.8 | -358.1 | -77.1 | -435.3 | -76.0 | 9.8 | -66.2 | |
| Free cash flows | -39.1 | 106.2 | 67.1 | -228.9 | -161.8 | 131.6 | -30.1 | 99.4 | 159.0 | 258.5 | |
| Financial cash flow | 67.4 | -125.4 | -57.9 | 63.9 | 6.0 | -124.6 | -118.6 | -168.2 | -42.7 | -210.9 | |
| Effect of exchange rate change on cash and cash equivalents | 68.6 | -147.5 | -78.8 | 147.8 | 68.9 | -63.8 | 5.0 | -56.9 | 4.5 | -52.4 | |
| Increase (decrease) in cash and cash equivalents (minus indicates decrease) | 96.9 | -166.6 | -69.7 | -17.1 | -86.8 | -56.8 | -143.7 | -125.7 | 120.8 | -4.9 | |
| Cash and cash equivalents at end of period | 1,502.3 | | 1,335.6 | | 1,318.5 | | 1,261.6 | 1,135.8 | | 1,227.0 | |
| Financial Targets | | | | | | | | | | | |
| EBITDA (Unit:Billion yen) | | | | | | | 596.4 | | | | |
| ROE (%) | | | | | | | 5.1 | | | | |
| ROIC (%) | | | | | | | 3.7 | | | | |
| Net DER (Times) | | | | | | | 0.6 | | | | |
| Net Debt/EBITDA (Years) | | | | | | | 3.0 | | | | |
| Key Elements *Crude Oil Prices(JCC) for FY2025/2Q is tentative. | | | | | | | | | | | |
| Foreign exchange rate (yen/dollar) | 155.9 | 149.4 | 152.6 | 152.4 | 152.6 | 152.6 | 152.6 | 144.6 | 147.5 | 146.0 | 146.0 |
| Crude oil prices(JCC) (dollar/barrel) | 87.5 | 86.0 | 86.7 | 78.2 | 83.7 | 78.7 | 82.4 | 75.2 | 72.1 | 73.7 | 72.0 |
| Electrical energy sold (TWh) | 45.9 | 66.2 | 112.1 | 57.8 | 169.9 | 64.2 | 234.1 | 46.9 | 66.2 | 113.1 | |
| Electrical power generated (TWh) | 45.2 | 65.1 | 110.2 | 54.9 | 165.1 | 62.1 | 227.2 | 45.7 | 65.1 | 110.8 | |
| LNG | 33.0 | 48.1 | 81.1 | 42.1 | 123.2 | 46.5 | 169.7 | 35.3 | 48.0 | 83.4 | |
| Coal | 12.1 | 16.6 | 28.7 | 12.5 | 41.2 | 15.2 | 56.4 | 10.4 | 17.0 | 27.5 | |
| Others | 0.1 | 0.4 | 0.5 | 0.2 | 0.7 | 0.5 | 1.1 | 0.0 | 0.0 | 0.0 | |
| Consumed fuel amount | | | | | | | | | | | |
| LNG (Unit: Million ton) | 4.36 | 6.39 | 10.75 | 5.55 | 16.3 | 6.1 | 22.4 | 4.60 | 6.26 | 10.86 | |
| Coal (Unit: Million ton) | 4.39 | 6.09 | 10.48 | 4.62 | 15.1 | 5.4 | 20.5 | 3.82 | 6.18 | 10.00 | |
| Others (Unit: Million kl) | 0.03 | 0.11 | 0.14 | 0.06 | 0.21 | 0.12 | 0.33 | 0.01 | 0.01 | 0.01 | |

*The total may not match due to rounding.